

EPV ALUEVERKKO OY SERVICE FEES FOR 2023

Table 1. Electricity transmission prices are valid for the time being from 1 January 2023.
(Prices excluding VAT)

1	Fixed customer fee	200 €/customer, month
2	Connection point fee	800 €/connect point, month
3	Power payment, consumption*)	240 €/MW, month
4	Power payment, production *)	120 €/MW, month
5	Energy fee, output from the EPA grid	2,80 €/MWh
6	Energy fee, input into the EPA grid	0,40 €/MWh
7	Fingrid consumption fee, winter weekday **)	8,96 €/MWh
8	Fingrid consumption fee, othet times	2,55 €/MWh
9	Generation capacity fee for power plants ***)	162 €/MW/month
10	Energy fee for power plants with a short operating time ****)	3,26 €/MWh
11	Temporary transfer *****)	5,00 €/MWh

**) According to the customer's maximum measured energy output/input*

****) Winter weekday December – February at 7.00 am – 9.00 pm*

*****) Aimed at net active power in electricity production connected behind the connection point (notice according to Commission Regulation (EU) 543/2013)*

******) According to the customer's selection made per each calendar year*

******) The consumption fee for the grid will be increased for the temporary transmission, unless it is the consumption of the power plants' own electricity*

Table 2. Reactiv power (Prices excluding VAT)

Reactive power fee	1000 €/MVA _r , month
Reactive energy fee, output/input	5,00 €/MVA _r h

The consumption and peak load capacity of the main grid and net output of power plants, as well as other statutory costs pertaining to the grid service are always verified to correspond with the unit prices applied by Fingrid Oyj and Finextra Oy, and EPA charges them as third-party invoicing in accordance with their impacts.

Fingrid Oyj has announced that it will not invoice grid fees during 2023 for six months, of which three months have already been decided (January, February and June). EPA does not invoice grid fees for these months in accordance with its effects, which are aimed at points 7, 8, 9 and 10 of **table 1**.