

## TRANSMISSION TARIFFS OF EPV ALUEVERKKO OY, IIJOKI, MARINKYLÄ, OULU REGION

**Table 1.** Electricity transmission prices are valid for the time being from 1 January 2025.  
(Prices exluding VAT)

1	Fixed customer fee	200 €/customer, month
2	Connection point fee	800 €/connect point, month
3	Power payment, consumption*)	250 €/MW, month
4	Power payment, production *)	125 €/MW, month
5	Energy fee, output from the EPA grid	2,57 €/MWh
6	Energy fee, input into the EPA grid	0,85 €/MWh
7	Fingrid consummption fee, winter weekday **)	9,69 €/MWh
8	Fingrid consumption fee, othet times	2,75 €/MWh
9	Generation capacity fee for power plants ***)	175 €/MW/month
10	Energy fee for power plants with a short operating time ****)	3,53 €/MWh
11	Temporary transfer *****)	5,00 €/MWh

\*) According to the customer's maximum measured energy output/input

\*\*) Winter weekday December – February at 7.00 am – 9.00 pm

\*\*\*) Aimed at net active power in electricity production connected behind the connection point  
(notice according to Commission Regulation (EU) 543/2013)

\*\*\*\*) According to the customer's selection made per each calendar year

\*\*\*\*\*) The consumption fee for the grid will be increased for the temporary transmission,  
unless it is the consumption of the power plants' own electricity

**Table 2.** Reactive power (Prices exluding VAT)

Reactive power fee	1000 €/MVAr, month
Reactive energy fee, output/input	5,00 €/MVArh

The consumption and peak load capacity of the main grid and the net output of power plants, as well as other statutory costs pertaining to the grid service are always verified to correspond with the unit prices applied by Fingrid Oyj and Finextra Oy, and EPA charges them as third-party invoicing in accordance with their impacts.