26.11.2020

TRANSMISSION TARIFFS OF EPV ALUEVERKKO OY, IIJOKI, MARINKYLÄ, OULU REGION

Transmission tariffs of EPV Alueverkko Oy in the region of the former EPV Tuotantoverkot Oy, 1 January 2021.

Table 1. Active power transmission prices (without value added tax)

Fixed charge	€200/customer, month
Connection point fee	€800/connection point, month
Generation capacity fee, output from the grid *)	€240/MW, month
Generation capacity fee, input into the grid *)	€120/MW, month
Energy fee, output from the grid (incl. FG output from the grid €0.9/MWh)	€2.35/MWh
Energy fee, input into the grid (incl. FG input into the grid €0.9/MWh)	€0.80/MWh
Grid consumption fee, winter weekday **)	€8.80/MWh
Grid consumption fee, other times	€2.50/MWh
Generation capacity fee for power plants ***)	€1,900/MW, a
Energy fee for power plants with a short operating time ****)	€3.20/MWh
Temporary transmission tariff *****)	€5.00/MWh

*) According to the customer's highest metered energy output/input
**) Length of winter period about 900 h per year, December–February Mon–Fri at 7am – 9pm)
***) Aimed at net active power in electricity production connected behind the connection point (notice according to Commission Regulation (EU) 543/2013)
****) According to the customer's selection made per each calendar year
*****) The grid consumption fee is added to temporary transmission unless it is a case of consumption of electricity for own use by the power plants.

Table 2. Reactive power transmission tariffs (without value added tax)

Excess over the output limit for the connection point	€1,000/MVAr
Excess over the input limit for the connection point	€1,000/MVAr
Reactive energy exceeding the reactive power limits	€5.00/MVArh

The consumption and peak load capacity of the main grid and the net output of power plants, as well as other statutory costs pertaining to the grid service are always verified to correspond with the unit prices applied by Fingrid Oyj and Finextra Oy, and EPA charges them as third-party invoicing in accordance with their impacts.