

TRANSMISSION TARIFFS OF EPV ALUEVERKKO OY, IJOKI, MARINKYLÄ, OULU REGION

Transmission tariffs of EPV Alueverkko Oy in the region of the former EPV Tuotantoverkot Oy, 1 January 2022.

Electricity transmission prices (Prices excluding VAT)

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| Fixed customer fee | 200 €/customer, month |
| Connection point fee | 800 €/connect point, month |
| Power payment, consumption*) | 240 €/MW, month |
| Power payment, production *) | 120 €/MW, month |
| Energy fee, output from the grid | 2.35 €/MWh |
| Energy fee, input into the grid | 0.80 €/MWh |
| Grid consumption fee, winter weekday **) | 8.96 €/MWh |
| Grid consumption fee, other times | 2.55 €/MWh |
| Generation capacity fee for power plants ***) | 162 €/MW, month |
| Energy fee for power plants with a short operating time ****) | 3.26 €/MWh |
| Temporary transfer *****) | 5.00 €/MWh |
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*) According to the customer's maximum measured energy output/input

***) Winter weekday December – February at 7.00 am – 9.00 pm

****) Aimed at net active power in electricity production connected behind the connection point (notice according to Commission Regulation (EU) 543/2013)

*****) According to the customer's selection made per each calendar year

*****) The consumption fee for the grid will be increased for the temporary transmission, unless it is the consumption of the power plants' own electricity

Reactive power (Prices excluding VAT)

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| Reactive power fee | 1000 €/MVA _r , month |
| Reactive energy fee, output/input | 5,00 €/MVA _r h |

The consumption and peak load capacity of the main grid and the net output of power plants, as well as other statutory costs pertaining to the grid service are always verified to correspond with the unit prices applied by Fingrid Oyj and Finextra Oy, and EPA charges them as third-party invoicing in accordance with their impacts.